Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Alternative Maritime Power AMP Eligibility

Applicable to services with energy usage resulting from Merchant Ships participating in the Port of Los Angeles (POLA) Alternative Maritime Power (AMP). Seventy-five percent of energy consumed by services on this schedule must be from Merchant Ships. POLA shall be responsible for the installation and maintenance of facilities up to the high-side of the 34.5 kV Station which is serving the Merchant Ship loads. Not applicable to customers served under Service Rider-Net Energy Metering and General Service Rider Enterprise Zone.The Department may remotely interrupt any AMP load under this service with thirty minutes advanced notice to POLA. The Department shall determine the interruption duration. POLA shall be responsible for purchasing and installing all equipment required for remote interruption.

Monthly rates beginning July 1, 2019			
AMP Interruptible (1)	Capped	Incremental	Total
Service Charge Monthly Charge	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (2)	\$1.33	\$0.10	\$1.43
Energy Charge \$ per kWh	\$0.05910	\$0.01601	\$0.07511
Elements Only in Capped Ordinance			
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46000	\$0.00	\$0.46
RCA \$/kWh	\$0.00300	\$0.00000	\$0.00300
Elements Only in Incremental Ordinance			
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power		
CRPSEA - per kWh*	Rates >Variable Energy Factors and Reliability Cost		
VRPSEA - per kWh*	Adjustment Factor for current Quarterly Electric		
IRCA - per kWh	Adjustment Factors		
Reactive Energy Charge			
Unmetered \$ per kWh by Period			
High Peak Period	\$0.00024	\$0.00003	\$0.00027
Low Peak Period	\$0.00021	\$0.00002	\$0.00023
Base Period	\$0.00013	\$0.00001	\$0.00014
Metered: Power Factor Range			
\$ per kvarh			
0.995-1.000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00038	\$0.00004	\$0.00042
0.900-0.949	\$0.00066	\$0.00007	\$0.00073
0.800-0.899	\$0.00183	\$0.00020	\$0.00203
0.700-0.799	\$0.00306	\$0.00034	\$0.00340
0.600-0.699	\$0.00423	\$0.00047	\$0.00470
0.000-0.599	\$0.00462	\$0.00051	\$0.00513

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Department shall provide not less than 30-minutes advanced notice of a Period of Interruption for service.

(2) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 500 kW. *This value will be computed quarterly in accordance with the incremental electric rate ordinance.