

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

**Alternative Maritime Power AMP-B**

**Eligibility**

Applicable to services with energy usage resulting from Merchant Ships with Maximum Demand of not less than 7 megawatts (MW) per month participating in the Port of Los Angeles (POLA) Alternative Maritime Power (AMP). Seventy-five percent of energy consumed by services on this schedule must be from Merchant Ships. POLA shall be responsible for the installation and maintenance of facilities up to the high-side of the 34.5 kV Station which is serving the Merchant Ship loads. Not applicable to customers served under Service Rider-Net Energy Metering and General Service Rider Enterprise Zone. The Department may remotely interrupt any AMP load under this service with ten minutes advanced notice to POLA. The Department shall determine the interruption duration. POLA shall be responsible for purchasing and installing all equipment required for remote interruption.

<b>Monthly rates beginning July 1, 2019</b>			
<b>Rate B - AMP Interruptible over 7 MW Demand (1)</b>	<b>Capped</b>	<b>Incremental</b>	<b>Total</b>
Minimum Charge	\$0.00	\$10,000.00	<b>\$10,000.00</b>
Service Charge Monthly Charge	\$150.00	\$0.00	<b>\$150.00</b>
Energy Charge \$ per kWh	\$0.05910	\$0.01601	<b>\$0.07511</b>
<b>Elements Only in Capped Ordinance</b>			
ECA \$/kWh	\$0.05690	\$0.00000	<b>\$0.05690</b>
ESA \$/kW	\$0.46000	\$0.00	<b>\$0.46</b>
RCA \$/kWh	\$0.00300	\$0.00000	<b>\$0.00300</b>
<b>Elements Only in Incremental Ordinance</b>			
VEA - per kWh*	Refer to <a href="http://www.LADWP.com">www.LADWP.com</a> >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors		
CRPSEA - per kWh*			
VRPSEA - per kWh*			
IRCA - per kWh			
<b>Reactive Energy Charge</b>			
<b>Unmetered \$ per kWh by Period</b>			
High Peak Period	\$0.00024	\$0.00003	<b>\$0.00027</b>
Low Peak Period	\$0.00021	\$0.00002	<b>\$0.00023</b>
Base Period	\$0.00013	\$0.00001	<b>\$0.00014</b>
<b>Metered: Power Factor Range by Period</b>			
<b>High Peak Period \$ per kvarh</b>			
0.995-1.000	\$0.00000	\$0.00000	<b>\$0.00000</b>
0.950-0.994	\$0.00038	\$0.00004	<b>\$0.00042</b>
0.900-0.949	\$0.00066	\$0.00007	<b>\$0.00073</b>
0.800-0.899	\$0.00183	\$0.00020	<b>\$0.00203</b>
0.700-0.799	\$0.00306	\$0.00034	<b>\$0.00340</b>
0.600-0.699	\$0.00423	\$0.00047	<b>\$0.00470</b>
0.000-0.599	\$0.00462	\$0.00051	<b>\$0.00513</b>

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Department shall provide not less than 10-minutes advanced notice of a Period of Interruption for service.

\*This value will be computed quarterly in accordance with the incremental electric rate ordinance.